

Our Performance by Year

METRIC	Operated Total ^{1,2,3}				
	2016	2015	2014	2013	2012
Total Operated Production (MMBOE ⁴)	680	692	780	760	780
Safety (rate per 200,000 hours worked)					
Workforce Fatalities (number)	0	0	0	2	2
Workforce Total Recordable Rate	0.18	0.20	0.28	0.26	0.29
Workforce Lost Workday Rate	0.05	0.05	0.04	0.05	0.07
Employee Total Recordable Rate	0.09	0.09	0.11	0.09	0.11
Employee Lost Workday Rate	0.04	0.03	0.02	0.04	0.02
Contractor Total Recordable Rate	0.23	0.24	0.34	0.31	0.35
Contractor Lost Workday Rate	0.06	0.06	0.04	0.05	0.08
Greenhouse Gases (thousand tonnes)					
CO ₂ from Operations	19,900	18,600	19,400	18,600	19,000
CO ₂ from Imported Electricity	1,500	1,300	1,400	1,600	1,600
Methane (CO ₂ equivalent) ^{3,7}	5,300	6,100	6,700	7,300	5,300
Nitrous Oxide (CO ₂ equivalent) ⁷	100	100	100	100	200
Total Greenhouse Gases ³	26,800	26,100	27,600	27,600	26,100
Energy Use (trillion BTUs)					
Combustion Energy	222	211	222	242	243
Imported Electricity	6	6	6	6	7
Total Energy	228	217	228	248	250
Waste Gases (million cubic feet)					
Flaring Volume (routine and non-routine)	23,500	26,200	29,200	22,700	20,700
Total Flaring	23,500	26,200	29,200	22,700	20,700
Criteria Air Pollutants (tonnes)					
Volatile Organic Compounds (VOC)	93,100	97,900	87,600	125,200	98,000
Nitrogen Oxides (NOx)	60,400	88,500	100,600	97,800	107,000
Sulfur Oxides (SOx)	8,200	7,100	8,500	7,200	9,700
Particulate Matter (PM)	1,300	1,600	2,000	2,000	3,100
Total Criteria Air Pollutants	163,000	195,500	198,700	232,200	217,800
Wastes (tonnes)					
Hazardous Wastes	20,900	13,800	36,800	37,300	35,100
Non-Hazardous Wastes	259,200	193,000	113,600	248,200	283,300
Recycled Wastes	148,300	130,700	327,300	262,600	276,600
Total Wastes	428,400	337,500	477,700	548,100	595,000
Water (thousand cubic meters)					
Freshwater Withdrawn	10,200	11,600	12,100	12,000	9,700
Non-freshwater Withdrawn ⁵	42,900	50,100	—	—	—
Produced Water Recycle/Reuse ⁶	73,500	78,700	—	—	—
Liquid Hydrocarbon Spills					
Spills > 100 Barrels	3	8	3	11	5
Volume from Spills > 100 Barrels (barrels)	2,600	1,300	900	2,800	900
Spills > 1 Barrel	75	149	258	286	198
Volume from Spills > 1 Barrel (barrels)	3,400	3,000	3,300	4,900	2,200
Volume Recovered from Spills > 1 Barrel (barrels)	400	1,100	1,800	3,300	1,200

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Our Performance by Year *(continued)*

METRIC	ConocoPhillips Total		
	2016	2015	2014
Economic Contribution			
Charitable Investments (\$ million)	34.8	44	50
Payments to Vendors and Suppliers (\$ billion) ⁸	9.27	17.1	26.0
Shareholder Dividends (\$ billion)	1.3	3.7	3.5
Capital Investments (\$ billion) ⁹	4.9	10.1	17.1
Workforce			
Employees at Year-End	13,300	15,900	19,100
Employees — Women	27%	27%	28%
Top Leadership — Women	17%	14%	20%
Leadership — Women	21%	20%	20%
Junior Leadership — Women	21%	21%	22%
Professional — Women	28%	27%	28%
Non-U.S. Employees	49%	50%	48%
Non-U.S. Top Leadership	24%	24%	18%
Non-U.S. Junior Leadership	55%	57%	53%
Non-U.S. Leadership	51%	52%	49%
Additional Workforce Statistics (U.S.)			
Employees — Minorities	23%	24%	24%
Top Leadership — Minorities	10%	8%	7%
Leadership — Minorities	16%	16%	16%
Junior Leadership — Minorities	18%	18%	19%
Professional — Minorities	22%	23%	23%
Average Daily Net Production^{4,10}			
Crude Oil (MBD)	598	605	595
NGL (MBD)	145	156	159
Bitumen (MBD)	183	151	129
Natural Gas (MMCFD)	3,857	4,060	3,943
Total (MBOED)	1,569	1,589	1,540
Total Proved Reserves at Year-End (billion BOE)	6.4	8.2	8.9

¹ Health, safety and environmental (HSE) data are based on ConocoPhillips assets we operate and assets where we have operational control. Environmental data are represented as 100% ownership interest regardless of actual share owned by ConocoPhillips.

² Former operations that were included in the 2012 spinoff of downstream are excluded.

³ To provide the most current and accurate data available, we have updated previously reported data for prior years as needed.

⁴ Data is normalized using barrels of oil equivalent (BOE) from production operations, including gas plant liquid production of ethane, propane, butane and condensate and LNG production from third party gas not accounted for in production operations (APLNG). For gas production, 6,000 standard cubic feet of gas is assumed to be equal to one BOE.

⁵ Includes water withdrawn from saline/brackish groundwater aquifers and seawater.

⁶ Includes produced water recycled for production (e.g., steam generation) or completions (e.g., hydraulic fracturing) and produced water reused for enhanced oil recovery.

⁷ The Global Warming Potential factor (GWP) for reporting methane emissions was changed from 21 to 25 in 2013, and GWP for reporting N₂O was changed from 310 to 298.

⁸ Payments to Vendors and Suppliers is an estimate based on Production and Operating Expenses and Capital Program; this reflects a methodology change versus the 2014 Sustainable Development Report.

⁹ Includes discontinued operations and excludes \$2,810 million FCCL prepayment in 2013.

¹⁰ Production data is average daily net production from continuing operations.

MBD — Thousands of barrels per day.

MMCFD — Millions of cubic feet per day. Represents quantities available for sale and excludes gas equivalent of natural gas liquids included above.

MBOED — Thousands of barrels of oil equivalent per day.

Our Performance by Country

METRIC	Operated Total					2016
	U.S.A.	Canada	UK/Norway	Australia	All Others*	
Total Operated Production (MMBOE ⁴)	300	82	124	91	82	680
Greenhouse Gases (thousand tonnes)						
CO ₂ from Operations	7,100	3,100	2,100	3,900	3,700	19,900
CO ₂ from Imported Electricity	900	600	0	0	0	1,500
Methane (CO ₂ equivalent) ⁷	3,700	1,300	100	100	100	5,300
Nitrous Oxide (CO ₂ equivalent)	0	0	0	0	0	100
<i>Total Greenhouse Gases</i>	11,700	5,000	2,200	4,000	3,800	26,800
Energy Use (trillion BTUs)						
Combustion Energy	77	55	18	51	21	222
Imported Electricity	3	2	0	0	0	6
<i>Total Energy</i>	80	57	18	51	21	228
Waste Gases (million cubic feet)						
Flaring Volume (routine and non-routine)	11,400	500	2,300	7,500	1,800	23,500
<i>Total Flaring</i>	11,400	500	2,300	7,500	1,800	23,500
Criteria Air Pollutants (tonnes)						
Volatile Organic Compounds (VOC)	81,900	4,400	3,300	1,100	2,400	93,100
Nitrogen Oxides (NOx)	30,100	8,600	5,200	5,600	10,900	60,400
Sulfur Oxides (SOx)	7,000	600	100	100	400	8,200
Particulate Matter (PM)	800	100	200	100	100	1,300
<i>Total Criteria Air Pollutants</i>	119,800	13,700	8,800	6,900	13,800	163,000
Wastes (tonnes)						
Hazardous Wastes	0	12,900	6,200	800	1,000	20,900
Non-Hazardous Wastes	224,300	31,400	1,600	700	1,200	259,200
Recycled Wastes	127,600	700	16,600	3,100	300	148,300
<i>Total Wastes</i>	351,900	45,000	24,400	4,600	2,500	428,400
Water (thousand cubic meters)						
Freshwater Withdrawn	5,200	2,400	1,800	600	200	10,200
Non-freshwater Withdrawn	16,000	900	25,900	0	100	42,900
Produced Water Recycle/Reuse	59,900	13,600	0	0	0	73,500
Liquid Hydrocarbon Spills						
Spills > 100 Barrels	2	1	0	0	0	3
Volume from Spills > 100 Barrels (barrels)	200	2,400	0	0	0	2,600
Spills > 1 Barrel	64	7	3	0	1	75
Volume from Spills > 1 Barrel (barrels)	900	2,500	0	0	0	3,400
Volume Recovered from Spills > 1 Barrel (barrels)	200	200	0	0	0	400

* All Others includes Indonesia, Malaysia, Deepwater Gulf of Mexico, Senegal.



[Read our GRI/IECA table for more information.](#)